

Granite State Electric Company
Attachment CGM/MRS-T
Temporary Rates

| Line | Schedule | Reference |
|-------------|---|------------------|
| 1 | Temporary Rates Revenue Requirement | T-1 |
| 2 | Temporary Rates Revenue Deficiency | T-1A |
| 3 | <u>Revenue at Temporary Rates</u> | T-2 |
| 4 | <u>Comparison of Rates- Current vs. Temporary</u> | T-3 |
| 5 | <u>Bill Impacts for Temporary Rates- Rate D</u> | T-3A |
| 6 | <u>Bill Impacts for Temporary Rates- Rate D10</u> | T-3B |
| 7 | <u>Bill Impacts for Temporary Rates- Rate G1</u> | T-3C |
| 8 | <u>Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD</u> | T-3D |
| 9 | <u>Bill Impacts for Temporary Rates- Rate G2</u> | T-3E |
| 10 | <u>Bill Impacts for Temporary Rates- Rate G3</u> | T-3F |
| 11 | <u>Bill Impacts for Temporary Rates- Rate T</u> | T-3G |
| 12 | <u>Bill Impacts for Temporary Rates- Rate V</u> | T-3H |
| 13 | <u>Bill Impacts for Temporary Rates- Rate M</u> | T-3I |
| 14 | | |

LEFT BLANK INTENTIONALLY

CGMM **Granite State Electric Company**
vFINAL **Temporary Rates Revenue Requirement**

Attachment CGM/MRS-T, Sch. T-1

| Line | Account | 12 MONTHS ENDED JUNE 30, 2012 | | | TEST YEAR 2012 COSTS AND RATE BASE | | |
|------|--|-------------------------------------|-----------------------|---------------------------------------|-------------------------------------|-----------------------|---------------------------------------|
| | | Distribution Operating Income | Temporary Increase | Dist. Oper. with Temp. Increase | Distribution Operating Income | Temporary Increase | Dist. Oper. with Temp. Increase |
| 1 | Operating Revenue | | | | | | |
| 2 | Distribution | 24,819,306 | 9,215,479 | 34,034,785 | RR-2 23,869,650 | 9,215,479 | 33,085,128 |
| 3 | Flow-through revenue | 57,642,448 | | 57,642,448 | 0 | | 0 |
| 4 | Other operating revenue | | | 0 | 2,002,514 | | 2,002,514 |
| 5 | | 82,461,754 | 9,215,479 | 91,677,233 | 25,872,164 | 9,215,479 | 35,087,642 |
| 6 | | | | | | | |
| 7 | Operating Expenses | | | | | | |
| 8 | Purchased Power | 42,664,794 | | 42,664,794 | 0 | | 0 |
| 9 | Transmission Expenses-O&M | 14,977,654 | | 14,977,654 | (4,783) | | (4,783) |
| 10 | Distribution O&M | 5,757,394 | | 5,757,394 | 5,319,666 | | 5,319,666 |
| 11 | Customer Accounting | 1,492,122 | 49,839 | 1,541,961 | 1,322,827 | 49,839 | 1,372,665 |
| 12 | Customer Service & Information | 194,901 | | 194,901 | 174,901 | | 174,901 |
| 13 | Administrative & General | 9,291,717 | | 9,291,717 | 12,266,980 | | 12,266,980 |
| 14 | Depreciation Expense | 4,848,091 | | 4,848,091 | 4,867,174 | | 4,867,174 |
| 15 | General Taxes | 3,367,986 | | 3,367,986 | 3,166,041 | | 3,166,041 |
| 16 | Income Taxes (a) | (564,002) | 4,224,969 | 3,660,967 | (774,408) | 3,971,617 | 3,197,208 |
| 17 | Revenue Taxes | | | 0 | 0 | | 0 |
| 18 | Interest on Customer Deposits | | | 0 | 36,499 | | 36,499 |
| 19 | Total Expenses | 82,030,657 | 4,274,808 | 86,305,465 | 26,374,896 | 4,021,456 | 30,396,352 |
| 20 | | | | | | | |
| 21 | Net operating income (loss) | 431,097 | 4,940,670 | 5,371,767 | (502,733) | 5,194,023 | 4,691,290 |
| 22 | (a) Income taxes normalized to statutory rates | | | | | | |
| 23 | Rate Base | 64,568,740 | | 64,568,740 | 97,377,922 | | 97,377,922 |
| 24 | | | | | | | |
| 25 | Rate of Return on Rate Base | 0.67% | | 8.32% | (0.52%) | | 4.82% |
| 26 | | | | | | | |
| 27 | Income tax rate | 424.36% | 46.10% | 40.53% | 60.64% | 43.33% | 40.53% |
| 28 | | | | | | | |

CGMM **Granite State Electric Company**
vFINAL **Temporary Rates Revenue Requirement**

Attachment CGM/MRS-T, Sch. T-1

| Line | Account | TEST YEAR 2012 COSTS, ADJUSTED RATE BASE | | | ADJUSTED TEST YEAR COSTS AND RATE BASE | | |
|------|--|--|-----------------------|------------------------------------|---|-----------------------|--|
| | | Distribution Operating Income | Temporary Increase | Dist. Oper. with Temp. Increase | Adjusted Test Year At Current Rates | Temporary Increase | Adjusted Test Year with Temp. Increase |
| 1 | Operating Revenue | | | | | | |
| 2 | Distribution | 23,869,650 | 9,215,479 | 33,085,128 | 24,665,101 | 9,215,479 | 33,880,579 |
| 3 | Flow-through revenue | 0 | | 0 | 0 | | 0 |
| 4 | Other operating revenue | 2,002,514 | | 2,002,514 | 2,006,658 | | 2,006,658 |
| 5 | | 25,872,164 | 9,215,479 | 35,087,642 | 26,671,758 | 9,215,479 | 35,887,237 |
| 6 | | | | | | | |
| 7 | Operating Expenses | | | | | | |
| 8 | Purchased Power | 0 | | 0 | 0 | | 0 |
| 9 | Transmission Expenses-O&M | (4,783) | | (4,783) | (4,783) | | (4,783) |
| 10 | Distribution O&M | 5,319,666 | | 5,319,666 | 5,983,671 | | 5,983,671 |
| 11 | Customer Accounting | 1,322,827 | 49,839 | 1,372,665 | 2,327,251 | 49,839 | 2,377,089 |
| 12 | Customer Service & Information | 174,901 | | 174,901 | 128,559 | | 128,559 |
| 13 | Administrative & General | 12,266,980 | | 12,266,980 | 13,878,660 | | 13,878,660 |
| 14 | Depreciation Expense | 4,867,174 | | 4,867,174 | 5,483,216 | | 5,483,216 |
| 15 | General Taxes | 3,166,041 | | 3,166,041 | 3,589,418 | | 3,589,418 |
| 16 | Income Taxes | (774,408) | 3,971,617 | 3,197,208 | (1,925,471) | 3,714,834 | 1,789,363 |
| 17 | Revenue Taxes | 0 | | 0 | 0 | | 0 |
| 18 | Interest on Customer Deposits | 36,499 | | 36,499 | 36,499 | | 36,499 |
| 19 | Total Expenses | 26,374,896 | 4,021,456 | 30,396,352 | 29,497,018 | 3,764,673 | 33,261,691 |
| 20 | | | | | | | |
| 21 | Net operating income (loss) | (502,733) | 5,194,023 | 4,691,290 | (2,825,260) | 5,450,806 | 2,625,546 |
| 22 | (a) Income taxes normalized to statutory rates | | | | | | |
| 23 | Rate Base | 66,775,043 | | 66,775,043 | 66,775,043 | | 66,775,043 |
| 24 | | | | | | | |
| 25 | Rate of Return on Rate Base | (0.75%) | | 7.03% | (4.23%) | | 3.93% |
| 26 | | | | | | | |
| 27 | Income tax rate | 60.64% | 43.33% | 40.53% | 40.53% | 40.53% | 40.53% |
| 28 | | | | | | | |

CGM/MRS-T **Granite State Electric Company**
vFINAL **Temporary Rates Revenue Deficiency**

Attachment CGM/MRS-T, Sch. T-1A

| Line | Description | <i>CGMMRS-T, Sch. T-1</i> | <i>RR-1</i> |
|------|---|--|---|
| | | 12 Months Ended June 30, 2012 | Adjusted Test Year Costs And Rate Base |
| 1 | Rate Base | 64,568,740 | 66,775,043 |
| 2 | | | |
| 3 | | <i>Authorized Order 24,777</i> | <i>Requested This Filing</i> |
| 4 | Target Rate of Return on Rate Base | 8.61% | 8.32% |
| 5 | | | |
| 6 | Operating income requirement | 5,559,369 | 5,555,684 |
| 7 | | | |
| 8 | Operating income at present rates | 431,097 | (2,825,260) |
| 9 | Normalize taxes to statutory rates | (510,136) | |
| 10 | | (79,039) | (2,825,260) |
| 11 | | | |
| 12 | Operating income deficiency | 5,638,407 | 8,380,943 |
| 13 | | | |
| 14 | Gross-up Factor for Additional income taxes and Bad Debt expense | 1.6906 | 1.6906 |
| 15 | | | |
| 16 | Revenue deficiency | 9,532,370 | 14,168,940 |
| 17 | | | |
| 18 | Temporary rates increase request | 9,215,479 | 9,215,479 |
| 19 | Temporary request / Deficiency | 96.68% | 65.04% |
| 20 | | | |

LEFT BLANK INTENTIONALLY

Rates_T Granite State Electric Company
T-2 Revenue Allocation and Rates
vFINAL Revenue at Temporary Rates

| Line | Description | Includes | | | | Customer Charge | | | | |
|------|---------------------------|------------|-----------------------|----------------------------|-----------------------------|-----------------|----------------|-----------------------|----------------------------|-------------------------|
| | | | Current Rates Revenue | Proposed Temporary Revenue | Proposed Temporary Increase | Annual Bills | Current Charge | Monthly Marginal Cost | Proposed Temporary Rate | Customer Charge Revenue |
| | | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | | <i>Sch. 18</i> | <i>Sch. 18</i> | <i>(B) X (A)-1</i> | <i>Sch. 1</i> | <i>Tariff</i> | <i>Sch. 4</i> | <i>Current plus 37.36%</i> | <i>(D) X (G)</i> |
| 1 | Domestic | D | \$11,979,447 | \$16,455,258 | 37.36% | 416,486 | \$4.36 | \$15.40 | \$5.99 | \$2,494,335 |
| 2 | Domestic Off Peak 6 | D-6 | | | | | | \$15.40 | | - |
| 3 | Domestic-Opt. Peak | D-10 | 133,499 | 183,377 | 37.36% | 4,924 | \$7.49 | \$15.40 | \$10.29 | 50,661 |
| 4 | General TOU | G-1 | 4,986,358 | 6,849,383 | 37.36% | 1,480 | \$93.37 | \$42.32 | \$128.26 | 189,795 |
| 5 | General Long Hour | G-2 | 3,068,341 | 4,214,747 | 37.36% | 10,524 | \$24.98 | \$28.82 | \$34.31 | 361,107 |
| 6 | General Service | G-3 | 3,446,059 | 4,733,590 | 37.36% | 66,111 | \$5.52 | \$15.99 | \$7.58 | 501,279 |
| 7 | Outdoor Lighting | M | 582,429 | 800,038 | 37.36% | 1,188 | | | | |
| 8 | Limited All Electric | T | 460,428 | 632,455 | 37.36% | 13,777 | \$5.64 | \$15.40 | \$7.75 | 106,730 |
| 9 | Ltd Comm Space | V | 8,540 | 11,730 | 37.36% | 240 | | | \$0.00 | - |
| 10 | | | <u>\$24,665,101</u> | <u>\$33,880,579</u> | 37.36% | <u>514,729</u> | | | | <u>\$3,703,907</u> |
| 11 | | | | 33,880,579 | 37.36% | | | | | |
| 12 | <u>Domestic</u> | | | | | | | | | |
| 13 | Residential | D05 | | | | | | | | |
| 14 | | | | | | | | | | |
| 15 | | | | | | | | | | |
| 16 | | | | | | | | | | |
| 17 | Resi Peak Off Peak | D0516HR | | | | | | | | |
| 18 | | | | | | | | | | |
| 19 | Resi Low Inc | D7116HR | | | | | | | | |
| 20 | Residential Low Inc | D71-76 | | | | | | | | |
| 21 | | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | <u>Domestic-Opt. Peak</u> | | | | | | | | | |
| 26 | Residential TOU | D15-IH | | | | | | | | |
| 27 | Resi TOU Low Inc | D51-D56-IH | | | | | | | | |
| 28 | Resi TOU Low Inc Wtr | D61-D66-IH | | | | | | | | |
| 29 | | | | | | | | | | |
| 30 | <u>General TOU</u> | | | | | | | | | |
| 31 | On-Peak | G-1 On | | | | | | | | |
| 32 | Off-Peak | G-1 Off | | | | | | | | |
| 33 | | | | | | | | | | |

Rates_T Granite State Electric Company
T-2 Revenue Allocation and Rates
vFINAL Revenue at Temporary Rates

| Line | Description | Includes | Demand Charge | | | | | Balance of Temporary Revenue | kWh-Based Charge | | |
|------|----------------------|----------|-------------------|-------------------|----------------------|--------------------------------|-----------------------------|------------------------------------|-----------------------------|---|--------------------------|
| | | | Billing Demand | Current Charge | Cost per kW-Month | Proposed Temporary Rate | Demand Charge Revenue | | kWh Deliveries X 1000 | Proposed Temporary Rate | kWh-Based Chg Revenue |
| | | | (I) | (J) | (K) | (L) | (M) | | (O) | (P) | (Q) |
| | | | <i>Sch. 1</i> | <i>Tariff</i> | <i>Sch. 2</i> | <i>Current plus 37.36%</i> | <i>(I) X (L)</i> | <i>(B)-(H)-(M)</i> | | <i>Rate to produce target revenue</i> | <i>(O) X (P)</i> |
| 1 | Domestic | D | | | | | | \$13,960,923 | 280,551,600 | See below | 13,483,972 |
| 2 | Domestic Off Peak 6 | D-6 | | | | | | - | 844,165 | \$0.02371 | 20,015 |
| 3 | Domestic-Opt. Peak | D-10 | | | | | | 132,716 | 5,143,867 | See below | 123,540 |
| 4 | General TOU | G-1 | 945,924 | \$4.07 | \$8.98 | \$5.59 | \$5,288,329 | 1,371,258 | 366,292,878 | See below | 824,035 |
| 5 | General Long Hour | G-2 | 529,643 | \$4.49 | \$10.03 | \$6.17 | 3,266,613 | 587,027 | 156,145,724 | \$0.00188 | 293,554 |
| 6 | General Service | G-3 | | | | | | 4,232,311 | 93,001,126 | \$0.04382 | 4,075,309 |
| 7 | Outdoor Lighting | M | | | | | | 800,038 | 4,691,956 | | 791,479 |
| 8 | Limited All Electric | T | | | | | | 525,725 | 17,681,017 | \$0.02914 | 515,225 |
| 9 | Ltd Comm Space | V | | | | | | 11,730 | 277,086 | \$0.04056 | 11,239 |
| 10 | | | <u>1,475,567</u> | | | | <u>\$8,554,942</u> | <u>\$21,621,730</u> | <u>924,629,419</u> | | <u>\$20,138,368</u> |
| 11 | | | | | | | | | 924,629,419 | | 41.63% |
| 12 | Domestic | | | | | | | | | | |
| 13 | Residential | D05 | | | | | Block 1 | | 87,251,729 | \$0.02371 | 2,068,739 |
| 14 | | | | | | | Block 2 | | 176,118,865 | \$0.06052 | 10,658,714 |
| 15 | | | | | | | Step 2 | | 309,815 | \$0.06052 | 18,750 |
| 16 | | | | | | | Step 3 (Farm) | | 1,042,639 | \$0.03644 | 37,994 |
| 17 | Resi Peak Off Peak | D0516HR | | | | | On Peak | | 3,320,031 | \$0.04228 | 140,371 |
| 18 | | | | | | | Off Peak | | 1,652,618 | \$0.02270 | 37,514 |
| 19 | Resi Low Inc | D7116HR | | | | | On Peak | | 145,113 | \$0.04228 | 6,135 |
| 20 | Residential Low Inc | D71-76 | | | | | Off Peak | | 74,993 | \$0.02371 | 1,778 |
| 21 | | | | | | | Block 1 | | 3,523,520 | \$0.02371 | 83,543 |
| 22 | | | | | | | Block 2 | | 7,112,276 | \$0.06052 | 430,435 |
| 23 | | | | | | | | | <u>280,551,600</u> | | <u>13,483,972</u> |
| 24 | | | | | | | | | | | |
| 25 | Domestic-Opt. Peak | | | | | | | | | | |
| 26 | Residential TOU | D15-IH | | | | | On Peak | | 1,775,044 | \$0.06882 | 122,159 |
| 27 | Resi TOU Low Inc | D51-D56- | | | | | Off Peak | | 3,368,823 | \$0.00041 | 1,381 |
| 28 | Resi TOU Low Inc Wtr | D61-D66- | | | | | | | <u>5,143,867</u> | | <u>123,540</u> |
| 29 | | | | | | | | | | | |
| 30 | General TOU | | | | | | | | | | |
| 31 | On-Peak | G-1 On | | | | | On Peak | | 163,954,858 | \$0.00452 | 741,076 |
| 32 | Off-Peak | G-1 Off | | | | | Off Peak | | 202,338,020 | \$0.00041 | 82,959 |
| 33 | | | | | | | | | 366,292,878 | | 824,035 |

Rates_T Granite State Electric Company
T-2 Revenue Allocation and Rates
vFINAL Revenue at Temporary Rates

| Line | Description | Includes | Adders / Default | Storm | Rate Case Expense | High Voltage Metering | High Voltage Delivery | Interrupt- ible Credits | Optional Demand | Temporary | Difference to Target |
|------|----------------------|----------|---------------------|---------------|----------------------|-----------------------------|-----------------------------|----------------------------|------------------------|----------------------------------|-------------------------------|
| | | | | | | | | | | Total Distribution Revenue | |
| | | | (R) | (S) | (T) | (U) | (V) | (W) | (X) | (Y) | (Z) |
| | | | | (O) X 0.00223 | (O) X 0.00000 | % of revenue | Current plus 37.36% | Current plus 37.36% | Current plus 37.36% | Sum (H), (M), (Q) to (X) | (Y) - (B) To nearest \$000 |
| 1 | Domestic | D | (151,498) | 625,630 | - | | | (18,398) | | 16,434,041 | (21,000) |
| 2 | Domestic Off Peak 6 | D-6 | (456) | 1,882 | - | | | | | 21,442 | 21,000 |
| 3 | Domestic-Opt. Peak | D-10 | (2,315) | 11,471 | - | | | | | 183,357 | 0 |
| 4 | General TOU | G-1 | (135,528) | 816,833 | - | (63,991) | (107,329) | | 36,774 | 6,848,917 | 0 |
| 5 | General Long Hour | G-2 | (57,774) | 348,205 | - | (745) | (247) | | 4,785 | 4,215,499 | 1,000 |
| 6 | General Service | G-3 | (50,221) | 207,393 | - | | | | | 4,733,760 | 0 |
| 7 | Outdoor Lighting | M | (1,736) | 10,463 | - | | | | | 800,206 | 0 |
| 8 | Limited All Electric | T | (7,780) | 39,429 | - | | | (21,220) | | 632,384 | 0 |
| 9 | Ltd Comm Space | V | (127) | 618 | - | | | | | 11,729 | (1) |
| 10 | | | (407,434) | 2,061,924 | - | (64,736) | (107,575) | (39,618) | 41,559 | 33,881,335 | 999 |
| 11 | | | | 2,061,924 | | | Overall increase= | 37.36% | 37.36% | 33,880,579 | 756 |
| 12 | Domestic | | | | | | | | | | |
| 13 | Residential | D05 | | \$0.00223 | | (1.0%) | (\$0.34) | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | Resi Peak Off Peak | D0516HR | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | Resi Low Inc | D7116HR | | | | | | | | | |
| 20 | Residential Low Inc | D71-76 | | | | | | | | | |
| 21 | | | | | | | | | | | |
| 22 | | | | | | | | | | | |
| 23 | | | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | Domestic-Opt. Peak | | | | | | | | | | |
| 26 | Residential TOU | D15-IH | | | | | | | | | |
| 27 | Resi TOU Low Inc | D51-D56- | | | | | | | | | |
| 28 | Resi TOU Low Inc Wtr | D61-D66- | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | General TOU | | | | | | | | | | |
| 31 | On-Peak | G-1 On | | | | | | | | | |
| 32 | Off-Peak | G-1 Off | | | | | | | | | |
| 33 | | | | | | | | | | | |

LEFT BLANK INTENTIONALLY

Compare, **Granite State Electric Company**
T-3 **Revenue Allocation and Rates**
vFINAL **Comparison of Rates- Current vs. Temporary**

| | | | | | | | | | | | | | Current Rates | | | Temporary Rates | | | |
|------|----------------------|-----------|-----------------------------|-----------------|-----------------|---------------|--------------------------|-----------------|---------------|-----------------------|-----------------|---------------|---------------|-----|---------|-----------------|-----|---------|-----|
| | | | | Customer Charge | | | All Demand-Based Charges | | | All kWh-Based Charges | | | % of Revenue | | | | | | |
| Line | Description | In-cludes | Temp-orary Revenue Increase | Current Rate | Temp-orary Rate | In-crease | Current Rate | Temp-orary Rate | In-crease | Current Rate | Temp-orary Rate | In-crease | Cus-tomer | kWh | De-mand | Cus-tomer | kWh | De-mand | |
| | | | | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | |
| | | | | T-2 | T-2 | $[(C)/(B)]-1$ | Sch. 19 | T-2 | $[(F)/(E)]-1$ | Sch. 19 | T-2 | $[(I)/(H)]-1$ | Sch. 19 | | | T-2 | | | |
| 1 | Domestic | D | 37% | \$4.36 | \$5.99 | 37% | | | | Avg | \$0.03622 | \$0.04975 | 37% | 15% | 85% | | 15% | 85% | |
| 2 | Domestic Off Peak 6 | D-6 | | | | | | | | | \$0.01872 | \$0.02540 | 36% | - | 100% | | - | 100% | |
| 3 | Domestic-Opt. Peak | D-10 | 37% | \$7.49 | \$10.29 | 37% | | | | Avg | \$0.01878 | \$0.02580 | 37% | 28% | 72% | | 28% | 72% | |
| 4 | General TOU | G-1 | 37% | \$93.37 | \$128.26 | 37% | \$3.96 | \$5.45 | 38% | Avg | \$0.00302 | \$0.00411 | 36% | 3% | 22% | 75% | 3% | 22% | 75% |
| 5 | General Long Hour | G-2 | 37% | \$24.98 | \$34.31 | 37% | \$4.49 | \$6.17 | 37% | | \$0.00272 | \$0.00374 | 38% | 9% | 14% | 78% | 9% | 14% | 78% |
| 6 | General Service | G-3 | 37% | \$5.52 | \$ 7.58 | 37% | | | | | \$0.03313 | \$0.04551 | 37% | 11% | 89% | | 11% | 89% | |
| 7 | Outdoor Lighting | M | | | | | | | | | | | | - | 100% | | - | 100% | |
| 8 | Limited All Electric | T | 37% | \$5.64 | \$7.75 | 37% | | | | | \$0.02252 | \$0.03093 | 37% | 17% | 83% | | 17% | 83% | |
| 9 | Ltd Comm Space | V | 37% | | | | | | | | \$0.03082 | \$0.04233 | 37% | - | 100% | | - | 100% | |
| 10 | | | | | | | | | | | | | | | | | | | |
| 11 | Overall | | 37% | | | | | | | | | | | 11% | 64% | 25% | 11% | 64% | 25% |

Bill_D_T Granite State Electric Company
T-3A Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 0 | \$4.36 | \$0.00 | \$0.00 | \$4.36 | \$5.99 | \$0.00 | \$0.00 | \$5.99 | \$1.63 | 37.4% | 37.4% |
| 2 | 5 | \$4.44 | \$0.13 | \$0.38 | \$4.95 | \$6.10 | \$0.13 | \$0.38 | \$6.61 | \$1.66 | 36.4% | 33.6% |
| 3 | 10 | \$4.52 | \$0.26 | \$0.75 | \$5.54 | \$6.22 | \$0.26 | \$0.75 | \$7.23 | \$1.70 | 35.4% | 30.6% |
| 4 | 25 | \$4.77 | \$0.65 | \$1.88 | \$7.31 | \$6.57 | \$0.65 | \$1.88 | \$9.10 | \$1.80 | 33.1% | 24.6% |
| 5 | 50 | \$5.18 | \$1.31 | \$3.76 | \$10.25 | \$7.15 | \$1.31 | \$3.76 | \$12.22 | \$1.96 | 30.2% | 19.1% |
| 6 | 100 | \$6.01 | \$2.61 | \$7.53 | \$16.15 | \$8.31 | \$2.61 | \$7.53 | \$18.45 | \$2.30 | 26.6% | 14.2% |
| 7 | 200 | \$7.66 | \$5.23 | \$15.05 | \$27.94 | \$10.62 | \$5.23 | \$15.05 | \$30.90 | \$2.97 | 23.0% | 10.6% |
| 8 | 300 | \$10.63 | \$7.84 | \$22.58 | \$41.05 | \$14.78 | \$7.84 | \$22.58 | \$45.20 | \$4.15 | 22.5% | 10.1% |
| 9 | 400 | \$14.92 | \$10.46 | \$30.10 | \$55.48 | \$20.78 | \$10.46 | \$30.10 | \$61.33 | \$5.86 | 23.1% | 10.6% |
| 10 | 500 Typical bill | \$19.22 | \$13.07 | \$37.63 | \$69.91 | \$26.78 | \$13.07 | \$37.63 | \$77.47 | \$7.56 | 23.4% | 10.8% |
| 11 | 600 | \$23.51 | \$15.68 | \$45.15 | \$84.35 | \$32.77 | \$15.68 | \$45.15 | \$93.61 | \$9.26 | 23.6% | 11.0% |
| 12 | 674 Annual average | \$26.69 | \$17.62 | \$50.72 | \$95.03 | \$37.21 | \$17.62 | \$50.72 | \$105.55 | \$10.52 | 23.8% | 11.1% |
| 13 | 700 | \$27.81 | \$18.30 | \$52.68 | \$98.78 | \$38.77 | \$18.30 | \$52.68 | \$109.75 | \$10.97 | 23.8% | 11.1% |
| 14 | 800 | \$32.10 | \$20.91 | \$60.20 | \$113.21 | \$44.77 | \$20.91 | \$60.20 | \$125.88 | \$12.67 | 23.9% | 11.2% |
| 15 | 900 | \$36.39 | \$23.53 | \$67.73 | \$127.64 | \$50.77 | \$23.53 | \$67.73 | \$142.02 | \$14.38 | 24.0% | 11.3% |
| 16 | 1000 | \$40.69 | \$26.14 | \$75.25 | \$142.08 | \$56.77 | \$26.14 | \$75.25 | \$158.16 | \$16.08 | 24.1% | 11.3% |
| 17 | 1500 | \$62.16 | \$39.21 | \$112.88 | \$214.24 | \$86.76 | \$39.21 | \$112.88 | \$238.84 | \$24.60 | 24.3% | 11.5% |
| 18 | 2000 | \$83.63 | \$52.28 | \$150.50 | \$286.41 | \$116.75 | \$52.28 | \$150.50 | \$319.53 | \$33.12 | 24.4% | 11.6% |
| 19 | 3000 | \$126.57 | \$78.42 | \$225.75 | \$430.74 | \$176.73 | \$78.42 | \$225.75 | \$480.90 | \$50.16 | 24.5% | 11.6% |
| 20 | 4000 | \$169.51 | \$104.56 | \$301.00 | \$575.07 | \$236.71 | \$104.56 | \$301.00 | \$642.27 | \$67.20 | 24.5% | 11.7% |
| 21 | 5000 | 212.4475 | 130.7 | 376.25 | 719.3975 | 296.6865 | 130.7 | 376.25 | 803.6365 | 84.239 | 0.245489 | 0.117097 |

Bill_D_T Granite State Electric Company
T-3A Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 22 | Rates | | | | | | | | | | | |
| 23 | Distribution Charges | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 24 | Customer Charge | \$4.36000 | | | | \$5.98900 | | | | | | |
| 25 | First 250 kWh | \$0.01703 | \$0.01649 | \$0.02614 | \$0.04263 | \$0.02371 | \$0.02317 | \$0.02614 | \$0.04931 | | | |
| 26 | Excess 250 kWh | \$0.04348 | \$0.04294 | 0.02614 | 0.06908 | \$0.06052 | \$0.05998 | 0.02614 | 0.08612 | | | |
| 27 | | | | | | | | | | | | |
| 28 | Per kWh- All kWh | | | | | | | | | | | |
| 29 | Storm Recovery | \$0.00223 | | Other Delivery | | \$0.00223 | | | | | | |
| 30 | Rate Case expense | | | Distribution | | \$0.00000 | | | | | | |
| 31 | Electricity Consumption Tax | \$0.00055 | | Other Delivery | | \$0.00055 | | | | | | |
| 32 | Transmission Charge | \$0.01856 | | Other Delivery | | \$0.01856 | | | | | | |
| 33 | System Benefits Charge | \$0.00330 | | Other Delivery | | \$0.00330 | | | | | | |
| 34 | Stranded Cost Recovery | \$0.00150 | | Other Delivery | | \$0.00150 | | | | | | |
| 35 | REP | (0.00037) | | Distribution | | (0.00037) | | | | | | |
| 36 | Default Service Reclass | (\$0.00017) | | Distribution | | (\$0.00017) | | | | | | |
| 37 | | \$0.02560 | | | | \$0.02560 | | | | | | |
| 38 | Commodity, Default Service | 0.07525 | | | | 0.07525 | | | | | | |

Bill_D10_ Granite State Electric Company
T-3B Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D10

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|--------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 0 | \$7.49 | \$0.00 | \$0.00 | \$7.49 | \$10.29 | \$0.00 | \$0.00 | \$10.29 | \$2.80 | 37.4% | 37.4% |
| 2 | 5 | \$7.59 | \$0.12 | \$0.38 | \$8.08 | \$10.43 | \$0.12 | \$0.38 | \$10.92 | \$2.84 | 36.8% | 35.1% |
| 3 | 10 | \$7.63 | \$0.24 | \$0.75 | \$8.63 | \$10.49 | \$0.24 | \$0.75 | \$11.49 | \$2.86 | 36.3% | 33.1% |
| 4 | 25 | \$7.92 | \$0.61 | \$1.88 | \$10.41 | \$10.90 | \$0.61 | \$1.88 | \$13.39 | \$2.98 | 35.0% | 28.6% |
| 5 | 50 | \$8.31 | \$1.22 | \$3.76 | \$13.28 | \$11.45 | \$1.22 | \$3.76 | \$16.43 | \$3.14 | 33.0% | 23.7% |
| 6 | 100 | \$9.17 | \$2.43 | \$7.53 | \$19.12 | \$12.68 | \$2.43 | \$7.53 | \$22.63 | \$3.51 | 30.3% | 18.4% |
| 7 | 200 | \$10.80 | \$4.86 | \$15.05 | \$30.71 | \$15.00 | \$4.86 | \$15.05 | \$34.91 | \$4.20 | 26.8% | 13.7% |
| 8 | 300 | \$12.48 | \$7.29 | \$22.58 | \$42.35 | \$17.39 | \$7.29 | \$22.58 | \$47.26 | \$4.91 | 24.8% | 11.6% |
| 9 | 400 | \$14.11 | \$9.72 | \$30.10 | \$53.93 | \$19.71 | \$9.72 | \$30.10 | \$59.54 | \$5.60 | 23.5% | 10.4% |
| 10 | 500 | \$15.79 | \$12.16 | \$37.63 | \$65.57 | \$22.10 | \$12.16 | \$37.63 | \$71.88 | \$6.31 | 22.6% | 9.6% |
| 11 | 600 | \$17.42 | \$14.59 | \$45.15 | \$77.16 | \$24.43 | \$14.59 | \$45.15 | \$84.16 | \$7.01 | 21.9% | 9.1% |
| 12 | 700 | \$19.10 | \$17.02 | \$52.68 | \$88.79 | \$26.82 | \$17.02 | \$52.68 | \$96.51 | \$7.72 | 21.4% | 8.7% |
| 13 | 800 | \$20.73 | \$19.45 | \$60.20 | \$100.38 | \$29.14 | \$19.45 | \$60.20 | \$108.79 | \$8.41 | 20.9% | 8.4% |
| 14 | 900 | \$22.41 | \$21.88 | \$67.73 | \$112.01 | \$31.53 | \$21.88 | \$67.73 | \$121.13 | \$9.12 | 20.6% | 8.1% |
| 15 | 1000 | \$24.04 | \$24.31 | \$75.25 | \$123.60 | \$33.85 | \$24.31 | \$75.25 | \$133.41 | \$9.81 | 20.3% | 7.9% |
| 16 | 1500 | \$32.34 | \$36.47 | \$112.88 | \$181.68 | \$45.66 | \$36.47 | \$112.88 | \$195.00 | \$13.33 | 19.4% | 7.3% |
| 17 | 2000 | \$40.59 | \$48.62 | \$150.50 | \$239.71 | \$57.41 | \$48.62 | \$150.50 | \$256.53 | \$16.82 | 18.9% | 7.0% |
| 18 | 3000 | \$57.14 | \$72.93 | \$225.75 | \$355.82 | \$80.97 | \$72.93 | \$225.75 | \$379.65 | \$23.84 | 18.3% | 6.7% |
| 19 | 4000 | \$73.69 | \$97.24 | \$301.00 | \$471.93 | \$104.53 | \$97.24 | \$301.00 | \$502.77 | \$30.85 | 18.0% | 6.5% |
| 20 | 5000 | \$90.24 | \$121.55 | \$376.25 | \$588.04 | \$128.10 | \$121.55 | \$376.25 | \$625.90 | \$37.86 | 17.9% | 6.4% |
| 21 | | | | | | | | | | | | |

Bill_D10_ Granite State Electric Company
T-3B Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate D10

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 22 | Rates | | | | | | | | | | | |
| 23 | Distribution Charges | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 24 | Customer Charge | \$7.49 | | | | \$10.29 | | | | | | |
| 25 | On Peak | \$0.04821 | \$0.04776 | \$0.02431 | \$0.07207 | \$0.06882 | \$0.06837 | \$0.02431 | \$0.09268 | | | |
| 26 | Off Peak | \$0.00056 | \$0.00011 | \$0.02431 | \$0.02442 | \$0.00041 | ##### | \$0.02431 | \$0.02427 | | | |
| 27 | | | | | | | | | | | | |
| 28 | Per kWh- All kWh | | | | | | | | | | | |
| 29 | Storm Recovery | \$0.00223 | | Other Delivery | | \$0.00223 | | | | | | |
| 30 | Rate Case expense | | | Distribution | | \$0.00000 | | | | | | |
| 31 | Electricity Consumption Tax | \$0.00055 | | Other Delivery | | \$0.00055 | | | | | | |
| 32 | Transmission Charge | \$0.01672 | | Other Delivery | | \$0.01672 | | | | | | |
| 33 | System Benefits Charge | \$0.00330 | | Other Delivery | | \$0.00330 | | | | | | |
| 34 | Stranded Cost Recovery | \$0.00151 | | Other Delivery | | \$0.00151 | | | | | | |
| 35 | REP | (\$0.00037) | | Distribution | | (\$0.00037) | | | | | | |
| 36 | Default Service Reclass | (0.00008) | | Distribution | | (0.00008) | | | | | | |
| 37 | | <u>\$0.02386</u> | | | | <u>\$0.02386</u> | | | | | | |
| 38 | Commodity, Default Service | \$0.07525 | | | | \$0.07525 | | | | | | |

Bill_G1_T Granite State Electric Company
T-3C Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 25% | 150 | \$725 | \$701 | \$1,819 | \$3,245 | \$1,018 | \$701 | \$1,819 | \$3,538 | \$293 | 20.5% | 9.0% |
| 2 | 25% | 200 | \$936 | \$935 | \$2,425 | \$4,296 | \$1,315 | \$935 | \$2,425 | \$4,675 | \$379 | 20.3% | 8.8% |
| 3 | 25% | 400 | \$1,779 | \$1,870 | \$4,849 | \$8,498 | \$2,502 | \$1,870 | \$4,849 | \$9,221 | \$723 | 19.8% | 8.5% |
| 4 | 25% | 550 | \$2,411 | \$2,572 | \$6,668 | \$11,650 | \$3,392 | \$2,572 | \$6,668 | \$12,631 | \$981 | 19.7% | 8.4% |
| 5 | 25% | 700 | \$3,043 | \$3,273 | \$8,486 | \$14,802 | \$4,282 | \$3,273 | \$8,486 | \$16,041 | \$1,239 | 19.6% | 8.4% |
| 6 | 25% | 1000 | \$4,307 | \$4,676 | \$12,123 | \$21,106 | \$6,062 | \$4,676 | \$12,123 | \$22,861 | \$1,755 | 19.5% | 8.3% |
| 7 | 25% | 2500 | \$10,627 | \$11,689 | \$30,309 | \$52,624 | \$14,962 | \$11,689 | \$30,309 | \$56,960 | \$4,336 | 19.4% | 8.2% |
| 8 | | | | | | | | | | | | | |
| 9 | 35% | 200 | \$948 | \$1,309 | \$3,395 | \$5,651 | \$1,342 | \$1,309 | \$3,395 | \$6,046 | \$395 | 17.5% | 7.0% |
| 10 | 35% | 250 | \$1,161 | \$1,636 | \$4,243 | \$7,041 | \$1,646 | \$1,636 | \$4,243 | \$7,526 | \$485 | 17.3% | 6.9% |
| 11 | 35% | 400 | \$1,802 | \$2,618 | \$6,789 | \$11,209 | \$2,557 | \$2,618 | \$6,789 | \$11,964 | \$755 | 17.1% | 6.7% |
| 12 | 35% | 550 | \$2,442 | \$3,600 | \$9,335 | \$15,378 | \$3,467 | \$3,600 | \$9,335 | \$16,403 | \$1,025 | 17.0% | 6.7% |
| 13 | 35% | 700 | \$3,083 | \$4,582 | \$11,881 | \$19,546 | \$4,378 | \$4,582 | \$11,881 | \$20,841 | \$1,295 | 16.9% | 6.6% |
| 14 | 35% | 1000 | \$4,364 | \$6,546 | \$16,973 | \$27,883 | \$6,199 | \$6,546 | \$16,973 | \$29,718 | \$1,835 | 16.8% | 6.6% |
| 15 | 35% | 2500 | \$10,770 | \$16,365 | \$42,432 | \$69,567 | \$15,306 | \$16,365 | \$42,432 | \$74,102 | \$4,536 | 16.7% | 6.5% |
| 16 | | | | | | | | | | | | | |
| 17 | 50% | 200 | \$965 | \$1,870 | \$4,849 | \$7,684 | \$1,384 | \$1,870 | \$4,849 | \$8,103 | \$419 | 14.8% | 5.5% |
| 18 | 50% | 250 | \$1,183 | \$2,338 | \$6,062 | \$9,582 | \$1,697 | \$2,338 | \$6,062 | \$10,097 | \$515 | 14.6% | 5.4% |
| 19 | 50% | 300 | \$1,400 | \$2,805 | \$7,274 | \$11,480 | \$2,011 | \$2,805 | \$7,274 | \$12,091 | \$611 | 14.5% | 5.3% |
| 20 | 50% | 400 | \$1,836 | \$3,741 | \$9,699 | \$15,275 | \$2,639 | \$3,741 | \$9,699 | \$16,078 | \$803 | 14.4% | 5.3% |
| 21 | 50% | 700 | \$3,143 | \$6,546 | \$16,973 | \$26,662 | \$4,522 | \$6,546 | \$16,973 | \$28,041 | \$1,379 | 14.2% | 5.2% |
| 22 | 50% | 1000 | \$4,450 | \$9,351 | \$24,247 | \$38,048 | \$6,405 | \$9,351 | \$24,247 | \$40,003 | \$1,955 | 14.2% | 5.1% |
| 23 | 50% | 2500 | \$10,985 | \$23,378 | \$60,617 | \$94,981 | \$15,820 | \$23,378 | \$60,617 | \$99,816 | \$4,835 | 14.1% | 5.1% |
| 24 | | | | | | | | | | | | | |
| 25 | 60% | 200 | \$976 | \$2,244 | \$5,819 | \$9,040 | \$1,411 | \$2,244 | \$5,819 | \$9,475 | \$435 | 13.5% | 4.8% |
| 26 | 60% | 300 | \$1,418 | \$3,366 | \$8,729 | \$13,513 | \$2,052 | \$3,366 | \$8,729 | \$14,148 | \$635 | 13.3% | 4.7% |
| 27 | 60% | 400 | \$1,859 | \$4,489 | \$11,639 | \$17,986 | \$2,694 | \$4,489 | \$11,639 | \$18,821 | \$835 | 13.2% | 4.6% |
| 28 | 60% | 550 | \$2,521 | \$6,172 | \$16,003 | \$24,696 | \$3,656 | \$6,172 | \$16,003 | \$25,831 | \$1,135 | 13.1% | 4.6% |
| 29 | 60% | 700 | \$3,183 | \$7,855 | \$20,367 | \$31,406 | \$4,618 | \$7,855 | \$20,367 | \$32,841 | \$1,435 | 13.0% | 4.6% |
| 30 | 60% | 1000 | \$4,507 | \$11,222 | \$29,096 | \$44,825 | \$6,542 | \$11,222 | \$29,096 | \$46,860 | \$2,035 | 12.9% | 4.5% |
| 31 | 60% | 2500 | \$11,128 | \$28,054 | \$72,741 | \$111,923 | \$16,163 | \$28,054 | \$72,741 | \$116,958 | \$5,035 | 12.8% | 4.5% |
| 32 | | | | | | | | | | | | | |

Bill_G1_T Granite State Electric Company
T-3C Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 33 | 75% | 200 | \$993 | \$2,805 | \$7,274 | \$11,073 | \$1,452 | \$2,805 | \$7,274 | \$11,532 | \$459 | 12.1% | 4.1% |
| 34 | 75% | 300 | \$1,443 | \$4,208 | \$10,911 | \$16,563 | \$2,114 | \$4,208 | \$10,911 | \$17,233 | \$671 | 11.9% | 4.1% |
| 35 | 75% | 400 | \$1,893 | \$5,611 | \$14,548 | \$22,052 | \$2,776 | \$5,611 | \$14,548 | \$22,935 | \$883 | 11.8% | 4.0% |
| 36 | 75% | 550 | \$2,568 | \$7,715 | \$20,004 | \$30,287 | \$3,769 | \$7,715 | \$20,004 | \$31,488 | \$1,201 | 11.7% | 4.0% |
| 37 | 75% | 700 | \$3,243 | \$9,819 | \$25,459 | \$38,522 | \$4,762 | \$9,819 | \$25,459 | \$40,040 | \$1,519 | 11.6% | 3.9% |
| 38 | 75% | 1000 | \$4,593 | \$14,027 | \$36,370 | \$54,991 | \$6,748 | \$14,027 | \$36,370 | \$57,145 | \$2,155 | 11.6% | 3.9% |
| 39 | 75% | 2500 | \$11,343 | \$35,067 | \$90,926 | \$137,337 | \$16,678 | \$35,067 | \$90,926 | \$142,671 | \$5,334 | 11.5% | 3.9% |
| 40 | | | | | | | | | | | | | |
| 41 | Rates | | | | | | | | | | | | |
| 42 | Distribution Charges | | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 43 | Customer Charge | | \$93.37 | | | | \$128.26 | | | | | | |
| 44 | On-Peak kWh | | \$0.00189 | \$0.00152 | \$0.02562 | \$0.02714 | \$0.00452 | \$0.00415 | \$0.02562 | \$0.02977 | | | |
| 45 | Off-Peak kWh | | \$0.00056 | \$0.00019 | \$0.02562 | \$0.02581 | \$0.00041 | \$0.00004 | \$0.02562 | \$0.02566 | | | |
| 46 | Demand Charge | | \$4.07 | | | | \$5.59 | | | | | | |
| 47 | | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | | |
| 49 | Per kWh- All kWh | | | | | | | | | | | | |
| 50 | Storm Recovery | | \$0.00223 | | | | \$0.00223 | | | | | | |
| 51 | Rate Case expense | | | | | | \$0.00000 | | | | | | |
| 52 | Electricity Consumption Tax | | \$0.00055 | | | | \$0.00055 | | | | | | |
| 53 | Transmission Charge | | \$0.01804 | | | | \$0.01804 | | | | | | |
| 54 | System Benefits Charge | | \$0.00330 | | | | \$0.00330 | | | | | | |
| 55 | Stranded Cost Recovery | | \$0.00150 | | | | \$0.00150 | | | | | | |
| 56 | REP | | (\$0.00037) | | | | (\$0.00037) | | | | | | |
| 57 | Default Service Reclass | | 0.00000 | | | | 0.00000 | | | | | | |
| 58 | | | <u>\$0.02525</u> | | | | <u>\$0.02525</u> | | | | | | |
| 59 | Commodity, Default Service | | \$0.06643 | | | | \$0.06643 | | | | | | |
| 60 | | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | | |

Bill_G1_H Granite State Electric Company
T-3D Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|---------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution \$ | Distrib- ution % | Total Bill % |
| 1 | 25% | 150 | \$681 | \$694 | \$1,819 | \$3,194 | \$958 | \$694 | \$1,819 | \$3,470 | \$277 | 20.1% | 8.7% |
| 2 | 25% | 200 | \$877 | \$926 | \$2,425 | \$4,228 | \$1,235 | \$926 | \$2,425 | \$4,585 | \$357 | 19.8% | 8.5% |
| 3 | 25% | 400 | \$1,662 | \$1,852 | \$4,849 | \$8,363 | \$2,342 | \$1,852 | \$4,849 | \$9,043 | \$680 | 19.4% | 8.1% |
| 4 | 25% | 550 | \$2,250 | \$2,546 | \$6,668 | \$11,464 | \$3,173 | \$2,546 | \$6,668 | \$12,387 | \$922 | 19.2% | 8.0% |
| 5 | 25% | 700 | \$2,839 | \$3,240 | \$8,486 | \$14,566 | \$4,003 | \$3,240 | \$8,486 | \$15,730 | \$1,164 | 19.2% | 8.0% |
| 6 | 25% | 1000 | \$4,016 | \$4,629 | \$12,123 | \$20,768 | \$5,665 | \$4,629 | \$12,123 | \$22,417 | \$1,649 | 19.1% | 7.9% |
| 7 | 25% | 2500 | \$9,902 | \$11,572 | \$30,309 | \$51,783 | \$13,971 | \$11,572 | \$30,309 | \$55,852 | \$4,070 | 19.0% | 7.9% |
| 8 | | | | | | | | | | | | | |
| 9 | 35% | 200 | \$889 | \$1,296 | \$3,395 | \$5,579 | \$1,262 | \$1,296 | \$3,395 | \$5,952 | \$373 | 17.1% | 6.7% |
| 10 | 35% | 250 | \$1,088 | \$1,620 | \$4,243 | \$6,951 | \$1,545 | \$1,620 | \$4,243 | \$7,409 | \$458 | 16.9% | 6.6% |
| 11 | 35% | 400 | \$1,685 | \$2,592 | \$6,789 | \$11,066 | \$2,396 | \$2,592 | \$6,789 | \$11,778 | \$712 | 16.6% | 6.4% |
| 12 | 35% | 550 | \$2,282 | \$3,564 | \$9,335 | \$15,181 | \$3,247 | \$3,564 | \$9,335 | \$16,147 | \$966 | 16.5% | 6.4% |
| 13 | 35% | 700 | \$2,879 | \$4,536 | \$11,881 | \$19,296 | \$4,098 | \$4,536 | \$11,881 | \$20,516 | \$1,220 | 16.4% | 6.3% |
| 14 | 35% | 1000 | \$4,073 | \$6,480 | \$16,973 | \$27,526 | \$5,801 | \$6,480 | \$16,973 | \$29,254 | \$1,728 | 16.4% | 6.3% |
| 15 | 35% | 2500 | \$10,044 | \$16,201 | \$42,432 | \$68,677 | \$14,311 | \$16,201 | \$42,432 | \$72,944 | \$4,267 | 16.3% | 6.2% |
| 16 | | | | | | | | | | | | | |
| 17 | 45% | 200 | \$900 | \$1,666 | \$4,364 | \$6,931 | \$1,289 | \$1,666 | \$4,364 | \$7,320 | \$389 | 15.2% | 5.6% |
| 18 | 45% | 250 | \$1,102 | \$2,083 | \$5,456 | \$8,640 | \$1,579 | \$2,083 | \$5,456 | \$9,118 | \$478 | 15.0% | 5.5% |
| 19 | 45% | 300 | \$1,304 | \$2,500 | \$6,547 | \$10,350 | \$1,870 | \$2,500 | \$6,547 | \$10,916 | \$566 | 14.9% | 5.5% |
| 20 | 45% | 400 | \$1,707 | \$3,333 | \$8,729 | \$13,769 | \$2,451 | \$3,333 | \$8,729 | \$14,512 | \$743 | 14.8% | 5.4% |
| 21 | 45% | 550 | \$2,313 | \$4,583 | \$12,002 | \$18,898 | \$3,322 | \$4,583 | \$12,002 | \$19,907 | \$1,009 | 14.6% | 5.3% |
| 22 | 45% | 1000 | \$4,130 | \$8,332 | \$21,822 | \$34,284 | \$5,936 | \$8,332 | \$21,822 | \$36,091 | \$1,807 | 14.5% | 5.3% |
| 23 | 45% | 2500 | \$10,185 | \$20,830 | \$54,556 | \$85,571 | \$14,651 | \$20,830 | \$54,556 | \$90,036 | \$4,465 | 14.4% | 5.2% |
| 24 | | | | | | | | | | | | | |
| 25 | 60% | 200 | \$917 | \$2,222 | \$5,819 | \$8,958 | \$1,330 | \$2,222 | \$5,819 | \$9,371 | \$413 | 13.1% | 4.6% |
| 26 | 60% | 300 | \$1,329 | \$3,333 | \$8,729 | \$13,391 | \$1,931 | \$3,333 | \$8,729 | \$13,993 | \$602 | 12.9% | 4.5% |
| 27 | 60% | 400 | \$1,741 | \$4,444 | \$11,639 | \$17,824 | \$2,532 | \$4,444 | \$11,639 | \$18,615 | \$791 | 12.8% | 4.4% |
| 28 | 60% | 550 | \$2,360 | \$6,110 | \$16,003 | \$24,473 | \$3,434 | \$6,110 | \$16,003 | \$25,547 | \$1,075 | 12.7% | 4.4% |
| 29 | 60% | 700 | \$2,978 | \$7,777 | \$20,367 | \$31,122 | \$4,336 | \$7,777 | \$20,367 | \$32,480 | \$1,358 | 12.6% | 4.4% |
| 30 | 60% | 1000 | \$4,215 | \$11,109 | \$29,096 | \$44,420 | \$6,140 | \$11,109 | \$29,096 | \$46,346 | \$1,925 | 12.6% | 4.3% |
| 31 | 60% | 2500 | \$10,398 | \$27,773 | \$72,741 | \$110,912 | \$15,160 | \$27,773 | \$72,741 | \$115,674 | \$4,762 | 12.5% | 4.3% |
| 32 | | | | | | | | | | | | | |

Bill_G1_H Granite State Electric Company
T-3D Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G1 with HVM / HVD

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|---------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution \$ | Distrib- ution % | Total Bill % |
| 33 | 75% | 200 | \$934 | \$2,777 | \$7,274 | \$10,985 | \$1,370 | \$2,777 | \$7,274 | \$11,422 | \$436 | 11.8% | 4.0% |
| 34 | 75% | 300 | \$1,355 | \$4,166 | \$10,911 | \$16,432 | \$1,992 | \$4,166 | \$10,911 | \$17,069 | \$637 | 11.5% | 3.9% |
| 35 | 75% | 400 | \$1,775 | \$5,555 | \$14,548 | \$21,878 | \$2,614 | \$5,555 | \$14,548 | \$22,717 | \$838 | 11.4% | 3.8% |
| 36 | 75% | 550 | \$2,407 | \$7,638 | \$20,004 | \$30,048 | \$3,546 | \$7,638 | \$20,004 | \$31,188 | \$1,140 | 11.3% | 3.8% |
| 37 | 75% | 700 | \$3,038 | \$9,721 | \$25,459 | \$38,218 | \$4,479 | \$9,721 | \$25,459 | \$39,659 | \$1,441 | 11.3% | 3.8% |
| 38 | 75% | 1000 | \$4,300 | \$13,887 | \$36,370 | \$54,557 | \$6,344 | \$13,887 | \$36,370 | \$56,601 | \$2,044 | 11.2% | 3.7% |
| 39 | 75% | 2500 | \$10,611 | \$34,717 | \$90,926 | \$136,254 | \$15,669 | \$34,717 | \$90,926 | \$141,312 | \$5,058 | 11.2% | 3.7% |
| 40 | | | | | | | | | | | | | |
| 41 | Rates | | | | | | | | | | | | |
| 42 | Distribution Charges | | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 43 | Customer Charge | | \$93.37 | | | | \$128.26 | | | | | | |
| 44 | On-Peak kWh | | \$0.00189 | \$0.00152 | \$0.02562 | \$0.02714 | \$0.00452 | \$0.00415 | \$0.02562 | \$0.02977 | | | |
| 45 | Off-Peak kWh | | \$0.00056 | \$0.00019 | \$0.02562 | \$0.02581 | \$0.00041 | \$0.00004 | \$0.02562 | \$0.02566 | | | |
| 46 | Demand Charge net of I | | -0.25 | \$3.82 | | -0.34 | \$5.25 | | | | | | |
| 47 | HVM Discount | | -0.01 | \$0.99 | | -0.01 | \$0.99 | | | | | | |
| 48 | | | | | | | | | | | | | |
| 49 | Per kWh- All kWh | | | | | | | | | | | | |
| 50 | Storm Recovery | | \$0.00223 | | | | \$0.00223 | | | | | | |
| 51 | Rate Case expense | | \$0.00000 | | | | \$0.00000 | | | | | | |
| 52 | Electricity Consumption Tax | | \$0.00055 | | | | \$0.00055 | | | | | | |
| 53 | Transmission Charge | | \$0.01804 | | | | \$0.01804 | | | | | | |
| 54 | System Benefits Charge | | \$0.00330 | | | | \$0.00330 | | | | | | |
| 55 | Stranded Cost Recovery | | \$0.00150 | | | | \$0.00150 | | | | | | |
| 56 | REP | | (\$0.00037) | | | | (\$0.00037) | | | | | | |
| 57 | Default Service Reclass | | 0.00000 | | | | 0.00000 | | | | | | |
| 58 | | | \$0.02525 | | | | \$0.02525 | | | | | | |
| 59 | Commodity, Default Service | | \$0.06643 | | | | \$0.06643 | | | | | | |
| 60 | | | | | | | | | | | | | |

Bill_G2_T Granite State Electric Company
T-3E Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G2

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|---------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution \$ | Distrib- ution % | Total Bill % |
| 1 | 25% | 20 | \$116.57 | \$100.23 | \$242.47 | \$459.27 | \$163.18 | \$100.23 | \$242.47 | \$505.87 | \$46.61 | 21.5% | 10.1% |
| 2 | 25% | 30 | \$162.36 | \$150.34 | \$363.70 | \$676.41 | \$227.61 | \$150.34 | \$363.70 | \$741.66 | \$65.24 | 20.9% | 9.6% |
| 3 | 25% | 50 | \$253.95 | \$250.57 | \$606.17 | \$1,110.70 | \$356.47 | \$250.57 | \$606.17 | \$1,213.22 | \$102.52 | 20.3% | 9.2% |
| 4 | 25% | 75 | \$368.44 | \$375.86 | \$909.26 | \$1,653.56 | \$517.55 | \$375.86 | \$909.26 | \$1,802.67 | \$149.11 | 20.0% | 9.0% |
| 5 | 25% | 100 | \$482.92 | \$501.15 | \$1,212.35 | \$2,196.42 | \$678.63 | \$501.15 | \$1,212.35 | \$2,392.12 | \$195.71 | 19.9% | 8.9% |
| 6 | 25% | 200 | \$940.87 | \$1,002.29 | \$2,424.70 | \$4,367.85 | \$1,322.94 | \$1,002.29 | \$2,424.70 | \$4,749.93 | \$382.08 | 19.7% | 8.7% |
| 7 | | | | | | | | | | | | | |
| 8 | 30% | 20 | \$116.93 | \$120.27 | \$290.96 | \$528.16 | \$164.28 | \$120.27 | \$290.96 | \$575.52 | \$47.35 | 20.0% | 9.0% |
| 9 | 30% | 30 | \$162.90 | \$180.41 | \$436.45 | \$779.76 | \$229.26 | \$180.41 | \$436.45 | \$846.12 | \$66.36 | 19.3% | 8.5% |
| 10 | 30% | 50 | \$254.85 | \$300.69 | \$727.41 | \$1,282.94 | \$359.23 | \$300.69 | \$727.41 | \$1,387.32 | \$104.38 | 18.8% | 8.1% |
| 11 | 30% | 75 | \$369.78 | \$451.03 | \$1,091.11 | \$1,911.92 | \$521.68 | \$451.03 | \$1,091.11 | \$2,063.83 | \$151.90 | 18.5% | 7.9% |
| 12 | 30% | 100 | \$484.71 | \$601.37 | \$1,454.82 | \$2,540.90 | \$684.14 | \$601.37 | \$1,454.82 | \$2,740.33 | \$199.43 | 18.4% | 7.8% |
| 13 | 30% | 200 | \$944.44 | \$1,202.75 | \$2,909.63 | \$5,056.82 | \$1,333.97 | \$1,202.75 | \$2,909.63 | \$5,446.35 | \$389.52 | 18.1% | 7.7% |
| 14 | | | | | | | | | | | | | |
| 15 | 40% | 20 | \$117.64 | \$160.37 | \$387.95 | \$665.96 | \$166.48 | \$160.37 | \$387.95 | \$714.80 | \$48.84 | 17.6% | 7.3% |
| 16 | 40% | 30 | \$163.97 | \$240.55 | \$581.93 | \$986.45 | \$232.57 | \$240.55 | \$581.93 | \$1,055.04 | \$68.60 | 17.0% | 7.0% |
| 17 | 40% | 50 | \$256.63 | \$400.92 | \$969.88 | \$1,627.43 | \$364.74 | \$400.92 | \$969.88 | \$1,735.53 | \$108.10 | 16.4% | 6.6% |
| 18 | 40% | 75 | \$372.46 | \$601.37 | \$1,454.82 | \$2,428.65 | \$529.95 | \$601.37 | \$1,454.82 | \$2,586.14 | \$157.49 | 16.2% | 6.5% |
| 19 | 40% | 100 | \$488.29 | \$801.83 | \$1,939.76 | \$3,229.88 | \$695.16 | \$801.83 | \$1,939.76 | \$3,436.75 | \$206.87 | 16.0% | 6.4% |
| 20 | 40% | 200 | \$951.60 | \$1,603.66 | \$3,879.51 | \$6,434.77 | \$1,356.01 | \$1,603.66 | \$3,879.51 | \$6,839.19 | \$404.42 | 15.8% | 6.3% |
| 21 | | | | | | | | | | | | | |
| 22 | 50% | 20 | \$118.36 | \$200.46 | \$484.94 | \$803.75 | \$168.69 | \$200.46 | \$484.94 | \$854.08 | \$50.33 | 15.8% | 6.3% |
| 23 | 50% | 30 | \$165.05 | \$300.69 | \$727.41 | \$1,193.14 | \$235.87 | \$300.69 | \$727.41 | \$1,263.97 | \$70.83 | 15.2% | 5.9% |
| 24 | 50% | 50 | \$258.42 | \$501.15 | \$1,212.35 | \$1,971.92 | \$370.25 | \$501.15 | \$1,212.35 | \$2,083.74 | \$111.83 | 14.7% | 5.7% |
| 25 | 50% | 75 | \$375.14 | \$751.72 | \$1,818.52 | \$2,945.38 | \$538.22 | \$751.72 | \$1,818.52 | \$3,108.46 | \$163.07 | 14.5% | 5.5% |
| 26 | 50% | 100 | \$491.87 | \$1,002.29 | \$2,424.70 | \$3,918.85 | \$706.19 | \$1,002.29 | \$2,424.70 | \$4,133.17 | \$214.32 | 14.3% | 5.5% |
| 27 | 50% | 200 | \$958.75 | \$2,004.58 | \$4,849.39 | \$7,812.72 | \$1,378.06 | \$2,004.58 | \$4,849.39 | \$8,232.03 | \$419.31 | 14.1% | 5.4% |
| 28 | | | | | | | | | | | | | |

Bill_G2_T Granite State Electric Company
T-3E Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate G2

| Line | Load Factor | Demand | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|--------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|-------------|----------------------|---------------------|-----------------|
| | | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution \$ | Distrib- ution % | Total Bill % |
| 29 | 65% | 20 | \$119.43 | \$260.60 | \$630.42 | \$1,010.45 | \$171.99 | \$260.60 | \$630.42 | \$1,063.01 | \$52.56 | 13.8% | 5.2% |
| 30 | 65% | 30 | \$166.66 | \$390.89 | \$945.63 | \$1,503.18 | \$240.84 | \$390.89 | \$945.63 | \$1,577.36 | \$74.18 | 13.3% | 4.9% |
| 31 | 65% | 50 | \$261.11 | \$651.49 | \$1,576.05 | \$2,488.65 | \$378.52 | \$651.49 | \$1,576.05 | \$2,606.06 | \$117.41 | 12.9% | 4.7% |
| 32 | 65% | 75 | \$379.17 | \$977.23 | \$2,364.08 | \$3,720.48 | \$550.62 | \$977.23 | \$2,364.08 | \$3,891.93 | \$171.45 | 12.6% | 4.6% |
| 33 | 65% | 100 | \$497.23 | \$1,302.98 | \$3,152.10 | \$4,952.31 | \$722.72 | \$1,302.98 | \$3,152.10 | \$5,177.80 | \$225.49 | 12.5% | 4.6% |
| 34 | 65% | 200 | \$969.48 | \$2,605.95 | \$6,304.21 | \$9,879.64 | \$1,411.13 | \$2,605.95 | \$6,304.21 | \$10,321.29 | \$441.65 | 12.4% | 4.5% |
| 35 | | | | | | | | | | | | | |
| 36 | Rates | | | | | | | | | | | | |
| 37 | Distribution Charges | | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 38 | Customer Charge | | \$24.98 | | | | \$34.31 | | | | | | |
| 39 | All kWh | | \$0.00086 | \$0.00049 | \$0.02746 | \$0.02795 | \$0.00188 | \$0.00151 | \$0.02746 | \$0.02897 | | | |
| 40 | Demand Charge | | \$4.49 | | | | \$6.17 | | | | | | |
| 41 | | | | | | | | | | | | | |
| 42 | Per kWh- All kWh | | | | | | | | | | | | |
| 43 | Storm Recovery | | \$0.00223 | | | | \$0.00223 | | | | | | |
| 44 | Rate Case expense | | | | | | \$0.00000 | | | | | | |
| 45 | Electricity Consumption Tax | | \$0.00055 | | | | \$0.00055 | | | | | | |
| 46 | Transmission Charge | | \$0.01988 | | | | \$0.01988 | | | | | | |
| 47 | System Benefits Charge | | \$0.00330 | | | | \$0.00330 | | | | | | |
| 48 | Stranded Cost Recovery | | \$0.00150 | | | | \$0.00150 | | | | | | |
| 49 | REP | | (\$0.00037) | | | | (\$0.00037) | | | | | | |
| 50 | Default Service Reclass | | 0.00000 | | | | 0.00000 | | | | | | |
| 51 | | | <u>\$0.02709</u> | | | | <u>\$0.02709</u> | | | | | | |
| 52 | Commodity, Default Service | | \$0.06643 | | | | \$0.06643 | | | | | | |
| 53 | | | | | | | | | | | | | |

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 0 | \$5.52 | \$0.00 | \$0.00 | \$5.52 | \$7.58 | \$0.00 | \$0.00 | \$7.58 | \$2.06 | 37.4% | 37.4% |
| 2 | 100 | \$8.61 | \$2.73 | \$7.53 | \$18.86 | \$11.91 | \$2.73 | \$7.53 | \$22.16 | \$3.30 | 29.1% | 17.5% |
| 3 | 250 | \$13.25 | \$6.82 | \$18.81 | \$38.88 | \$18.40 | \$6.82 | \$18.81 | \$44.04 | \$5.16 | 25.7% | 13.3% |
| 4 | 500 | \$20.97 | \$13.65 | \$37.63 | \$72.24 | \$29.22 | \$13.65 | \$37.63 | \$80.49 | \$8.25 | 23.8% | 11.4% |
| 5 | 750 | \$28.70 | \$20.47 | \$56.44 | \$105.60 | \$40.04 | \$20.47 | \$56.44 | \$116.95 | \$11.35 | 23.1% | 10.7% |
| 6 | 1000 | \$36.42 | \$27.29 | \$75.25 | \$138.96 | \$50.86 | \$27.29 | \$75.25 | \$153.40 | \$14.44 | 22.7% | 10.4% |
| 7 | 1250 | \$44.15 | \$34.11 | \$94.06 | \$172.32 | \$61.68 | \$34.11 | \$94.06 | \$189.86 | \$17.54 | 22.4% | 10.2% |
| 8 | 1500 | \$51.87 | \$40.94 | \$112.88 | \$205.68 | \$72.50 | \$40.94 | \$112.88 | \$226.31 | \$20.63 | 22.2% | 10.0% |
| 9 | 1750 | \$59.60 | \$47.76 | \$131.69 | \$239.04 | \$83.32 | \$47.76 | \$131.69 | \$262.77 | \$23.73 | 22.1% | 9.9% |
| 10 | 2000 | \$67.32 | \$54.58 | \$150.50 | \$272.40 | \$94.14 | \$54.58 | \$150.50 | \$299.22 | \$26.82 | 22.0% | 9.8% |
| 11 | 2500 | \$82.77 | \$68.23 | \$188.13 | \$339.12 | \$115.78 | \$68.23 | \$188.13 | \$372.13 | \$33.01 | 21.9% | 9.7% |
| 12 | 3000 | \$98.22 | \$81.87 | \$225.75 | \$405.84 | \$137.42 | \$81.87 | \$225.75 | \$445.04 | \$39.20 | 21.8% | 9.7% |
| 13 | 4000 | \$129.12 | \$109.16 | \$301.00 | \$539.28 | \$180.70 | \$109.16 | \$301.00 | \$590.86 | \$51.58 | 21.6% | 9.6% |
| 14 | 5000 | \$160.02 | \$136.45 | \$376.25 | \$672.72 | \$223.98 | \$136.45 | \$376.25 | \$736.68 | \$63.96 | 21.6% | 9.5% |
| 15 | 6000 | \$190.92 | \$163.74 | \$451.50 | \$806.16 | \$267.26 | \$163.74 | \$451.50 | \$882.50 | \$76.34 | 21.5% | 9.5% |
| 16 | 7500 | \$237.27 | \$204.68 | \$564.38 | \$1,006.32 | \$332.18 | \$204.68 | \$564.38 | \$1,101.23 | \$94.91 | 21.5% | 9.4% |
| 17 | | | | | | | | | | | | |
| 18 | Rates | | | | | | | | | | | |
| 19 | <u>Distribution Charges</u> | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 20 | Customer Charge | \$5.52 | | | | \$7.58 | | | | | | |
| 21 | All kWh | \$0.03144 | \$0.03090 | \$0.02729 | \$0.05819 | \$0.04382 | \$0.04328 | \$0.02729 | \$0.07057 | | | |
| 22 | | | | | | | | | | | | |
| 23 | <u>Per kWh- All kWh</u> | | | | | | | | | | | |
| 24 | Storm Recovery | \$0.00223 | | Other Delivery | | \$0.00223 | | | | | | |
| 25 | Rate Case expense | | | Distribution | | \$0.00000 | | | | | | |
| 26 | Electricity Consumption Tax | \$0.00055 | | Other Delivery | | \$0.00055 | | | | | | |
| 27 | Transmission Charge | \$0.01971 | | Other Delivery | | \$0.01971 | | | | | | |
| 28 | System Benefits Charge | \$0.00330 | | Other Delivery | | \$0.00330 | | | | | | |
| 29 | Stranded Cost Recovery | \$0.00150 | | Other Delivery | | \$0.00150 | | | | | | |
| 30 | REP | (\$0.00037) | | Distribution | | (\$0.00037) | | | | | | |
| 31 | Default Service Reclass | (0.00017) | | Distribution | | (0.00017) | | | | | | |
| 32 | | <u>\$0.02675</u> | | | | <u>\$0.02675</u> | | | | | | |
| 33 | Commodity, Default Service | \$0.07525 | | | | \$0.07525 | | | | | | |

Bill_T_T Granite State Electric Company
T-3G Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate T

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|--------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 0 | \$5.64 | \$0.00 | \$0.00 | \$5.64 | \$7.75 | \$0.00 | \$0.00 | \$7.75 | \$2.11 | 37.4% | 37.4% |
| 2 | 5 | \$5.74 | \$0.12 | \$0.38 | \$6.24 | \$7.89 | \$0.12 | \$0.38 | \$8.39 | \$2.15 | 36.7% | 34.5% |
| 3 | 10 | \$5.84 | \$0.24 | \$0.75 | \$6.84 | \$8.03 | \$0.24 | \$0.75 | \$9.03 | \$2.19 | 36.0% | 32.1% |
| 4 | 25 | \$6.15 | \$0.60 | \$1.88 | \$8.63 | \$8.46 | \$0.60 | \$1.88 | \$10.95 | \$2.32 | 34.3% | 26.8% |
| 5 | 50 | \$6.65 | \$1.21 | \$3.76 | \$11.62 | \$9.18 | \$1.21 | \$3.76 | \$14.15 | \$2.53 | 32.2% | 21.7% |
| 6 | 100 | \$7.67 | \$2.41 | \$7.53 | \$17.61 | \$10.62 | \$2.41 | \$7.53 | \$20.55 | \$2.95 | 29.2% | 16.7% |
| 7 | 200 | \$9.70 | \$4.82 | \$15.05 | \$29.57 | \$13.49 | \$4.82 | \$15.05 | \$33.36 | \$3.79 | 26.1% | 12.8% |
| 8 | 300 | \$11.73 | \$7.23 | \$22.58 | \$41.54 | \$16.36 | \$7.23 | \$22.58 | \$46.17 | \$4.63 | 24.4% | 11.1% |
| 9 | 400 | \$13.76 | \$9.64 | \$30.10 | \$53.50 | \$19.23 | \$9.64 | \$30.10 | \$58.97 | \$5.47 | 23.4% | 10.2% |
| 10 | 500 | \$15.79 | \$12.06 | \$37.63 | \$65.47 | \$22.10 | \$12.06 | \$37.63 | \$71.78 | \$6.31 | 22.7% | 9.6% |
| 11 | 600 | \$17.81 | \$14.47 | \$45.15 | \$77.43 | \$24.97 | \$14.47 | \$45.15 | \$84.58 | \$7.15 | 22.2% | 9.2% |
| 12 | 700 | \$19.84 | \$16.88 | \$52.68 | \$89.40 | \$27.84 | \$16.88 | \$52.68 | \$97.39 | \$7.99 | 21.8% | 8.9% |
| 13 | 800 | \$21.87 | \$19.29 | \$60.20 | \$101.36 | \$30.71 | \$19.29 | \$60.20 | \$110.20 | \$8.84 | 21.5% | 8.7% |
| 14 | 900 | \$23.90 | \$21.70 | \$67.73 | \$113.33 | \$33.58 | \$21.70 | \$67.73 | \$123.00 | \$9.68 | 21.2% | 8.5% |
| 15 | 1000 | \$25.93 | \$24.11 | \$75.25 | \$125.29 | \$36.45 | \$24.11 | \$75.25 | \$135.81 | \$10.52 | 21.0% | 8.4% |
| 16 | 1500 | \$36.08 | \$36.17 | \$112.88 | \$185.12 | \$50.80 | \$36.17 | \$112.88 | \$199.84 | \$14.72 | 20.4% | 8.0% |
| 17 | 2000 | \$46.22 | \$48.22 | \$150.50 | \$244.94 | \$65.15 | \$48.22 | \$150.50 | \$263.87 | \$18.93 | 20.0% | 7.7% |
| 18 | 3000 | \$66.51 | \$72.33 | \$225.75 | \$364.59 | \$93.85 | \$72.33 | \$225.75 | \$391.93 | \$27.34 | 19.7% | 7.5% |
| 19 | 4000 | \$86.80 | \$96.44 | \$301.00 | \$484.24 | \$122.55 | \$96.44 | \$301.00 | \$519.99 | \$35.75 | 19.5% | 7.4% |
| 20 | 5000 | \$107.09 | \$120.55 | \$376.25 | \$603.89 | \$151.25 | \$120.55 | \$376.25 | \$648.05 | \$44.16 | 19.4% | 7.3% |
| 21 | | | | | | | | | | | | |

Bill_T_T Granite State Electric Company
T-3G Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate T

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 22 | Rates | | | | | | | | | | | |
| 23 | Distribution Charges | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 24 | Customer Charge | \$5.64 | | | | \$7.75 | | | | | | |
| 25 | All kWh | \$0.02073 | \$0.02029 | \$0.02411 | \$0.04440 | \$0.02914 | \$0.02870 | \$0.02411 | \$0.05281 | | | |
| 26 | | | | | | | | | | | | |
| 27 | Per kWh- All kWh | | | | | | | | | | | |
| 28 | Storm Recovery | \$0.00223 | | Other Delivery | | \$0.00223 | | | | | | |
| 29 | Rate Case expense | | | Distribution | | \$0.00000 | | | | | | |
| 30 | Electricity Consumption Tax | \$0.00055 | | Other Delivery | | \$0.00055 | | | | | | |
| 31 | Transmission Charge | \$0.01653 | | Other Delivery | | \$0.01653 | | | | | | |
| 32 | System Benefits Charge | \$0.00330 | | Other Delivery | | \$0.00330 | | | | | | |
| 33 | Stranded Cost Recovery | \$0.00150 | | Other Delivery | | \$0.00150 | | | | | | |
| 34 | REP | (\$0.00037) | | Distribution | | (\$0.00037) | | | | | | |
| 35 | Default Service Reclass | (0.00007) | | Distribution | | (0.00007) | | | | | | |
| 36 | | <u>\$0.02367</u> | | | | <u>\$0.02367</u> | | | | | | |
| 37 | Commodity, Default Service | \$0.07525 | | | | \$0.07525 | | | | | | |

Bill_V_T Granite State Electric Company
T-3H Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate V

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|--------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 1 | 0 | \$5.89 | \$0.00 | \$0.00 | \$5.89 | \$8.09 | \$0.00 | \$0.00 | \$8.09 | \$2.20 | 37.4% | 37.4% |
| 2 | 5 | \$5.89 | \$0.14 | \$0.38 | \$6.41 | \$8.09 | \$0.14 | \$0.38 | \$8.61 | \$2.20 | 36.5% | 34.3% |
| 3 | 10 | \$5.89 | \$0.29 | \$0.75 | \$6.93 | \$8.09 | \$0.29 | \$0.75 | \$9.13 | \$2.20 | 35.6% | 31.8% |
| 4 | 25 | \$5.89 | \$0.71 | \$1.88 | \$8.48 | \$8.09 | \$0.71 | \$1.88 | \$10.68 | \$2.20 | 33.3% | 25.9% |
| 5 | 50 | \$5.89 | \$1.43 | \$3.76 | \$11.08 | \$8.09 | \$1.43 | \$3.76 | \$13.28 | \$2.20 | 30.1% | 19.9% |
| 6 | 100 | \$5.89 | \$2.85 | \$7.53 | \$16.27 | \$8.09 | \$2.85 | \$7.53 | \$18.47 | \$2.20 | 25.2% | 13.5% |
| 7 | 200 | \$5.89 | \$5.71 | \$15.05 | \$26.65 | \$8.09 | \$5.71 | \$15.05 | \$28.85 | \$2.20 | 19.0% | 8.3% |
| 8 | 300 | \$8.58 | \$8.56 | \$22.58 | \$39.71 | \$12.03 | \$8.56 | \$22.58 | \$43.17 | \$3.45 | 20.1% | 8.7% |
| 9 | 400 | \$11.44 | \$11.42 | \$30.10 | \$52.95 | \$16.04 | \$11.42 | \$30.10 | \$57.56 | \$4.60 | 20.1% | 8.7% |
| 10 | 500 | \$14.30 | \$14.27 | \$37.63 | \$66.19 | \$20.05 | \$14.27 | \$37.63 | \$71.95 | \$5.76 | 20.1% | 8.7% |
| 11 | 600 | \$17.15 | \$17.12 | \$45.15 | \$79.43 | \$24.06 | \$17.12 | \$45.15 | \$86.33 | \$6.91 | 20.1% | 8.7% |
| 12 | 700 | \$20.01 | \$19.98 | \$52.68 | \$92.67 | \$28.07 | \$19.98 | \$52.68 | \$100.72 | \$8.06 | 20.1% | 8.7% |
| 13 | 800 | \$22.87 | \$22.83 | \$60.20 | \$105.90 | \$32.08 | \$22.83 | \$60.20 | \$115.11 | \$9.21 | 20.1% | 8.7% |
| 14 | 900 | \$25.73 | \$25.69 | \$67.73 | \$119.14 | \$36.09 | \$25.69 | \$67.73 | \$129.50 | \$10.36 | 20.1% | 8.7% |
| 15 | 1000 | \$28.59 | \$28.54 | \$75.25 | \$132.38 | \$40.10 | \$28.54 | \$75.25 | \$143.89 | \$11.51 | 20.1% | 8.7% |
| 16 | 1500 | \$42.89 | \$42.81 | \$112.88 | \$198.57 | \$60.15 | \$42.81 | \$112.88 | \$215.84 | \$17.27 | 20.1% | 8.7% |
| 17 | 2000 | \$57.18 | \$57.08 | \$150.50 | \$264.76 | \$80.20 | \$57.08 | \$150.50 | \$287.78 | \$23.02 | 20.1% | 8.7% |
| 18 | 3000 | \$85.77 | \$85.62 | \$225.75 | \$397.14 | \$120.30 | \$85.62 | \$225.75 | \$431.67 | \$34.53 | 20.1% | 8.7% |
| 19 | 4000 | \$114.36 | \$114.16 | \$301.00 | \$529.52 | \$160.40 | \$114.16 | \$301.00 | \$575.56 | \$46.04 | 20.1% | 8.7% |
| 20 | 5000 | \$142.95 | \$142.70 | \$376.25 | \$661.90 | \$200.50 | \$142.70 | \$376.25 | \$719.45 | \$57.55 | 20.1% | 8.7% |
| 21 | | | | | | | | | | | | |

Bill_V_T Granite State Electric Company
T-3H Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate V

| Line | Monthly Usage- kWh | Current Rates | | | | Temporary Rates | | | | Increase | | |
|------|-----------------------------|-------------------|-------------------|----------------|------------|-------------------|-------------------|----------------|------------|----------------------|------------------------|-----------------|
| | | Distrib- ution | Other Delivery | Com- modity | Total Bill | Distrib- ution | Other Delivery | Com- modity | Total Bill | Total Delivery \$ | Total Delivery % | Total Bill % |
| 22 | Rates | | | | | | | | | | | |
| 23 | Distribution Charges | | Tariff | Other Deliv | Total | | Tariff | Other Deliv | Total | | | |
| 24 | Customer Charge | \$0.00 | | | | \$0.00 | | | | | | |
| 25 | All kWh | \$0.02905 | \$0.02859 | \$0.02854 | \$0.05713 | \$0.04056 | \$0.04010 | \$0.02854 | \$0.06864 | | | |
| 26 | Minimum Charge | \$5.89 | | | | \$8.09 | | | | | | |
| 27 | | | | | | | | | | | | |
| 28 | Per kWh- All kWh | | | | | | | | | | | |
| 29 | Storm Recovery | \$0.00223 | | Other Delivery | | \$0.00223 | | | | | | |
| 30 | Rate Case expense | | | Distribution | | \$0.00000 | | | | | | |
| 31 | Electricity Consumption Tax | \$0.00055 | | Other Delivery | | \$0.00055 | | | | | | |
| 32 | Transmission Charge | \$0.02094 | | Other Delivery | | \$0.02094 | | | | | | |
| 33 | System Benefits Charge | \$0.00330 | | Other Delivery | | \$0.00330 | | | | | | |
| 34 | Stranded Cost Recovery | \$0.00152 | | Other Delivery | | \$0.00152 | | | | | | |
| 35 | REP | (\$0.00037) | | Distribution | | (\$0.00037) | | | | | | |
| 36 | Default Service Reclass | (0.00009) | | Distribution | | (0.00009) | | | | | | |
| 37 | | <u>\$0.02808</u> | | | | <u>\$0.02808</u> | | | | | | |
| 38 | Commodity, Default Service | \$0.07525 | | | | \$0.07525 | | | | | | |

Bill_M_T Granite State Electric Company
T-31 Revenue Allocation and Rates
vFINAL Bill Impacts for Temporary Rates- Rate M

| 1 | Outdoor Lighting | kWh / Yr | Current Rates | | | | | Temporary Rates | | | | | Increase | | |
|----|--------------------------------------|----------|-----------------------|----------------------------|------------------------|-------------|------------|-----------------------|----------------------------|------------------------|------------|------------|-----------------|----------------|--------------|
| | | | Annual Fixture Charge | Other Distribution Charges | Other Delivery Charges | Commodity | Total Bill | Annual Fixture Charge | Other Distribution Charges | Other Delivery Charges | Commodity | Total Bill | Distribution \$ | Distribution % | Total Bill % |
| 2 | Sodium 50W | 252 | \$50.83 | \$0.05 | \$4.18 | \$7.56 | \$62.61 | \$70.12 | \$0.05 | \$4.18 | \$7.56 | \$81.91 | \$19.29 | 37.9% | 30.8% |
| 3 | Sodium 100W | 492 | \$61.62 | \$0.09 | \$8.15 | \$14.76 | \$84.63 | \$85.00 | \$0.10 | \$8.15 | \$14.76 | \$108.01 | \$23.38 | 37.9% | 27.6% |
| 4 | Sodium 250W | 1,284 | \$108.20 | \$0.24 | \$21.28 | \$38.52 | \$168.24 | \$149.26 | \$0.26 | \$21.28 | \$38.52 | \$209.31 | \$41.07 | 37.9% | 24.4% |
| 5 | Sodium 400W | 1,968 | \$140.99 | \$0.37 | \$32.61 | \$59.04 | \$233.01 | \$194.49 | \$0.39 | \$32.61 | \$59.04 | \$286.53 | \$53.52 | 37.9% | 23.0% |
| 6 | Sodium 100W Post | 492 | \$70.97 | \$0.09 | \$8.15 | \$14.76 | \$93.98 | \$97.90 | \$0.10 | \$8.15 | \$14.76 | \$120.91 | \$26.93 | 37.9% | 28.7% |
| 7 | Sodium 250W Flood | 1,284 | \$109.17 | \$0.24 | \$21.28 | \$38.52 | \$169.21 | \$150.59 | \$0.26 | \$21.28 | \$38.52 | \$210.64 | \$41.43 | 37.9% | 24.5% |
| 8 | Sodium 400W Flood | 1,944 | \$150.70 | \$0.37 | \$32.21 | \$58.32 | \$241.60 | \$207.88 | \$0.39 | \$32.21 | \$58.32 | \$298.80 | \$57.20 | 37.9% | 23.7% |
| 9 | Incandescent 103W | 444 | \$67.85 | \$0.08 | \$7.36 | \$13.32 | \$88.61 | \$93.60 | \$0.09 | \$7.36 | \$13.32 | \$114.37 | \$25.75 | 37.9% | 29.1% |
| 10 | Mercury 100W | 564 | \$49.11 | \$0.11 | \$9.35 | \$16.92 | \$75.48 | \$67.74 | \$0.11 | \$9.35 | \$16.92 | \$94.12 | \$18.64 | 37.9% | 24.7% |
| 11 | Mercury 175W | 912 | \$59.71 | \$0.17 | \$15.11 | \$27.36 | \$102.36 | \$82.37 | \$0.18 | \$15.11 | \$27.36 | \$125.02 | \$22.67 | 37.9% | 22.1% |
| 12 | Mercury 400W | 1,896 | \$112.94 | \$0.36 | \$31.42 | \$56.88 | \$201.60 | \$155.80 | \$0.38 | \$31.42 | \$56.88 | \$244.48 | \$42.88 | 37.8% | 21.3% |
| 13 | Mercury 1000W | 4,572 | \$214.28 | \$0.87 | \$75.76 | \$137.16 | \$428.07 | \$295.59 | \$0.91 | \$75.76 | \$137.16 | \$509.42 | \$81.36 | 37.8% | 19.0% |
| 14 | Mercury 400W Flood | 1,896 | \$124.90 | \$0.36 | \$31.42 | \$56.88 | \$213.56 | \$172.29 | \$0.38 | \$31.42 | \$56.88 | \$260.97 | \$47.41 | 37.8% | 22.2% |
| 15 | Mercury 1000W Flood | 4,572 | \$215.68 | \$0.87 | \$75.76 | \$137.16 | \$429.47 | \$297.52 | \$0.91 | \$75.76 | \$137.16 | \$511.35 | \$81.89 | 37.8% | 19.1% |
| 16 | Poles | | \$59.89 | | | | \$59.89 | \$82.62 | | | | \$82.62 | \$22.73 | 38.0% | 38.0% |
| 17 | Service-Fiber Direct | | \$62.02 | | | | \$62.02 | \$85.55 | | | | \$85.55 | \$23.53 | 37.9% | 37.9% |
| 18 | Service-Fiber <25 | | \$105.19 | | | | \$105.19 | \$145.10 | | | | \$145.10 | \$39.91 | 37.9% | 37.9% |
| 19 | Service-Fiber >25 | | \$175.74 | | | | \$175.74 | \$242.42 | | | | \$242.42 | \$66.68 | 37.9% | 37.9% |
| 20 | Service-Metal Direct | | \$125.43 | | | | \$125.43 | \$173.02 | | | | \$173.02 | \$47.59 | 37.9% | 37.9% |
| 21 | Service-Metal >25 | | \$151.14 | | | | \$151.14 | \$208.49 | | | | \$208.49 | \$57.35 | 37.9% | 37.9% |
| 22 | | | | | | | | | | | | | | | |
| 23 | Increase | | | | | | | 37.9% | | | | | | | |
| 24 | Distributon Revenue | | 573,702 | | | | | 791,396 | 941 | | 141,213 | | | | |
| 25 | | | | | Tariff | Other Deliv | Total | | | Tariff | Other Deli | Total | | | |
| 26 | | | | \$0.00056 | \$0.00019 | \$0.01657 | \$0.01676 | ##### | | \$0.00020 | ##### | \$0.01677 | | | |
| 27 | Per kWh- All kWh | | | | | | | | | | | | | | |
| 28 | Storm Recovery | | | \$0.00223 | Other Delivery | | | | \$0.00223 | | | | | | |
| 29 | Rate Case expense | | | | Distribution | | | | \$0.00000 | | | | | | |
| 30 | Electricity Consumption Tax | | | \$0.00055 | Other Delivery | | | | \$0.00055 | | | | | | |
| 31 | Transmission Charge | | | \$0.00900 | Other Delivery | | | | \$0.00900 | | | | | | |
| 32 | System Benefits Charge | | | \$0.00330 | Other Delivery | | | | \$0.00330 | | | | | | |
| 33 | Stranded Cost Recovery | | | \$0.00149 | Other Delivery | | | | \$0.00149 | | | | | | |
| 34 | REP | | | (\$0.00037) | Distribution | | | | (\$0.00037) | | | | | | |
| 35 | Default Service Reclass | | | 0.00000 | Distribution | | | | 0.00000 | | | | | | |
| 36 | | | | \$0.01620 | | | | | \$0.01620 | | | | | | |
| 37 | Commodity, Default Service (average) | | | \$0.03000 | | | | | \$0.03000 | | | | | | |